

December 10, 1990

Mr. Dan Boyko
Omega Hydrocarbons Ltd.
1300, 112 - 4 Avenue S.W.
Calgary, Alberta
T2P 0H3

Dear Sir:

RE: Omega Waskada WAG 6-30-1-25 (WPM)
Pressure Fall-off Test

Your request to conduct a pressure fall-off test at the subject well in accordance with Section 2 of Board Order No. PM 64 is hereby approved.

Yours truly,

Original signed by
L. R. Dubreuil

L.R. Dubreuil
Director

Waskada Unit No. 1
NC 36 A pool
Pressure
Survey

OMEGA WASKADA 6-30-1-25 WPM

Pressure Fall-Off Test Program

PBTD: 924.7 mKB

Existing Perfs: 919.5-923.5 mKB (3018-3030 ftKB).

1. Move in wireline unit. Ensure wellhead is equipped with a fully opening master valve.
2. Shut in gas injection and send gas to flare.
3. Rig up high pressure lubricator on wellhead.
4. Run in hole with a collar stop to approximately 900 mKB (2953 ftKB). Pull up to set collar stop at \pm 892 mKB (2927 ftKB).
5. Run in tandem 360 hr pressure recorders with a hold down sub. Land and set on top of collar stop.
6. Rig out wireline unit.
7. At end of shut in period, move in wireline unit and pull pressure recorders. Read pressure charts to determine final shut in pressure. Contact Calgary office for further instructions.
8. Upon approval from Calgary, run in and pull collar stop. Rig out wireline and prepare well for water injection.

DMB:jlb

December 7, 1990